Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	241,318			119,001	-133,654	-1,606	3,634	218,870	2,555	0	23,320
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	132,880	-116	4,787	3,736	-119,278		-277	7,189	2,165	12,932	3,345
Pentanes Plus	21,524	-116		_	-16,656		-6	2,061	1,722	975	304
Liquefied Petroleum Gases	111,356		4,787	3,736	-102,622		-271	5,128	443	11,957	3,041
Ethane/Ethylene	33,257		-	_	-30,812		4	_	_	2,441	436
Propane/Propylene	49,709		3,384	3,549	-44,765		-166	_	24	12,019	1,353
Normal Butane/Butylene	19,513		1,194	6	-17,324		-32	2,656	419	346	994
Isobutane/Isobutylene	8,877		209	181	-9,721		-77	2,472	-	-2,849	258
Other Liquids		5,028		844	5,203	-7,629	-421	2,101	542	1,224	8,868
Other Hydrocarbons		5,028		200	4,923	4,070	16	14,105	101	0	367
Hydrogen				_	_	2,494		2,494	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		5,028		146	4,923	1,630	16	11,611	100	0	367
Fuel Ethanol		5,028		_	4,370	1,627	15	10,991	19	0	353
Renewable Fuels Except Fuel Ethanol				146	553	4	1	620	81	0	14
Other Hydrocarbons				54	_	-54	_	_	_	0	_
Unfinished Oils				_	_		-685	-972	433	1,224	2,829
Motor Gasoline Blend.Comp. (MGBC)		_		644	280	-11,700	248	-11,032	8	0	5,672
Reformulated		_		_				- 1,002	_	_	
Conventional		_		_	280	-11,700	248	-11,032	8	0	5,672
Aviation Gasoline Blend. Comp				-	_		-		_	_	- 0,072
Finished Petroleum Products			234,330	620	38	10,069	-98		728	244 420	8,993
		_					-9 6 -54			244,428	
Finished Motor Gasoline		_	114,690	-	-5,066	10,073	-54		12	119,739	2,238
Reformulated		-	114 600	-	- - -	10.070	-54		12	110 720	0.000
Conventional		_	114,690	- 8	-5,066	10,073	3		12	119,739	2,238 9
Finished Aviation Gasoline			56		7444		5		0	61	_
Kerosene-Type Jet Fuel			12,511	19	7,111		-1		U	19,636	600
Kerosene			71,908	58	-1,982	-4	-1		35	69.945	4,316
			,	58	-1,982	-4 -4	-1		0	,	4,042
15 ppm sulfur and under			71,558 381		-1,982	-4	33		35	69,631 313	220
Greater than 15 ppm to 500 ppm sulfur				_	_	_	-32		33		
Greater than 500 ppm sulfur Residual Fuel Oil ⁶			-31 3,787	_	_		-32		472	3,329	54 224
			2,127		_		27			,	34
Less than 0.31 percent sulfur				-	_				NA	NA	
0.31 to 1.00 percent sulfur			243	_	_		-3		NA	NA NA	106
Greater than 1.00 percent sulfur			1,417	_	_		-38		NA	NA	186
Petrochemical Feedstocks			_	_	_		-		_	_	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_						_	_	_
Lubricants			_	_	_		_		130	-130	_
			_	_	_		_		2	-130	
Waxes			9,209	_	_		51		2	9,156	144
Petroleum Coke			9,209 6,361	-	_		51		2	6,308	144
			2,848	_	_					,	144
Catalyst				521			 -87		 75	2,848	
Asphalt and Road Oil			12,580		_					13,113	1,444
Still Gas Miscellaneous Products			8,437 1,151	 14	 -25		 -1		 0	8,437 1,141	 17
WIGOCIIGI IGOUG I TOUUCIG			1,131	"			-'		U	1,141	''
Total	374,198	4,912	239,117	124,201	-247,691	834	2,838	228,160	5,989	258,584	44,526

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.